The Wholesale Market in Practice

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Projected 1998 Transfer Capability w/ Zion

- MAPP: 29800 MW
- 981 MW
- WUMS: 10000 MW
- 391 MW
- 391 MW
- 1190 MW

Northern Illinois (CE)
ComEd Daily On-Peak Energy Price
Summer 1999

Information obtained from Megawatt Daily
Summer 1998 & 1999
Maximum Hourly Price $/MWh

Information obtained from Megawatt Daily
If “C” is a control area, “C” can purchase from IPP without an OASIS Reservation or NERC TAG. A TDU or network customer would require an approved OASIS Reservation and NERC TAG.
"B" is able to buy from "D" and sell to "A" using two separate transactions, while at the same time request NERC TLR curtailments of external transactions to relieve an internal transmission constraint in "B".
“B” may be able to buy from “D” and sell to “C” even though “C” can not purchase directly from “D” due to NERC TLR or ATCs.